Application of the Lower Temperature Electrostatic Precipitator

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[Abstract]: On the prerequisite of energy-saving and heat recovery, lower temperature electrostatic precipitator technique can achieve a very high collecting efficiency. Compared with other dust removal technologies, the paper analyzes the principle, performance and energy-saving effect of the lower temperature electrostatic precipitator technology.

[Company] : Shanghai Metallurgical and Mining Machine Manufactory

[Key Words] : Electrostatic Precipitator, Collecting Efficiency, Low Temperature Heat Exchanger, ESP Technology, Gas Temperature, Dust Specific Resistance, Energy-Saving, Dust Emission.

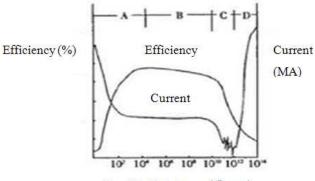
According to GB13223-2011 Thermal Plant Air Pollutant Emission Standard, since 2012, the dust emission for newly-built power plants shall be less than 30mg/Nm³ and that for power plants in key areas shall be less than 20mg/Nm^3 . The Twelfth Five-year-plan (2011-2015) says that GDP energy consumption should be reduced by 21% with the pollutant overall emission main significantly decreased. These above are put forwarded for more sever resource and environmental problem, which demonstrates the requirement of building a resource-saving and environmental-friendly society. As our government and the public attach more and more emphasis on energy-saving and emission-reduction, the dust-removal improvement shall not only meet the standard requirement but also lower the energy consumption and keep it be sustainable. Therefore, we have been cooperating with another company of our group on the development of the lower temperature electrostatic precipitator.

1. Dust Removal Solution

1.1 ESP Technology

Dust removal technology has been widely applied since 1990's. However, with the high-quality electrical coal mines become

less, the quality of electrical coal increasingly fell. Since the close relation between dust collecting efficiency and dust specific resistance, the dust with its resistance less than $1 \times 10^4 \Omega$.cm, dust will be neutralized or even be positively charged, and then dust tends to enter the gas and lower the collecting efficiency. For dust with the resistance of $1 \times 10^{11} \Omega.cm$, $1 \times 10^4 \Omega.cm$ \sim when agglomerating, is properly neutralized. Then the flaky dust layer falls down when rapped, which can achieve a high dust collecting efficiency. However, for the dust with the resistance more than $10^{11}\Omega$.cm, it is really hard for them to be neutralized and dust layer becomes negative field. When the field strength increases, flashover phenomenon tends to occur in the little holes of covering layer with positive ions rejecting to the electrode. This is also called back corona phenomenon (refers to fig.1), which may lower the collecting efficiency. In order to meet the requirement of less than 30mg/Nm³ and adapt ESP technology to a variety of coal, ESP should have the design of 5, 6 or 7 fields. So it is not a perfect choose, when it merely adopt the ESP technology.



Specific Resistance $(\Omega.cm)$

Fig.1 Relations between Dust Specific Resistance and Collecting Efficiency, C orona and Current

2 Fabric Filter Technologies

Fabric filter is a type of dust removal technology using a layer made of fabric material which is called "filter bag" to get dust precipitated. Fabric filter enjoys a high collecting efficiency, generally more than 99%. However, due to the poor adaption to different components and temperature of gas, erosion, moisture condensation and other phenomenon will be severely influenced the life-time of the fabric. Furthermore, since the huge loss in gas resistance, fan will have an increased resistance and electricity-consumption will increase. It is due to the high operation expense and

This system is consists of two main pieces of equipment, namely, lower temperature heat exchanger and lower temperature ESP. Lower temperature heat exchangers mainly functioned as heat-recovering and lowering gas temperature. The heat is used as the gas re-heater at the outlet of the desulfurization tower and increases the temperature above the acid-dew point, thus avoid corrosion of equipment downstream. Heat-exchanging is generally via water which flows through the fin tube inside the heat-exchanger. After flowing out of the exchange, the water will be 30°C warmer.

The lower temperature ESP technology is based on the prospect to overcome the re-entrainment phenomenon, which effectively prevents the back-corona from happening, showers the gas flow velocity due to cooler gas and let the gas stay longer in ESP. Therefore, better collecting effect and higher emission standard will be achieved. Japan IHI Company has experienced several application case of this technology, see table 1.

Below is the brief introduction of the function procedure of the Hitachi No.1

Power Plant +	Fuel 🖉	Generation	Time Put to	Low Temp.		Dust Concentration Design Value (mg)+ ³		
		Volume	Service	Exchanger+				
		(MW)₽		Inlet/ Outlet		Heat	Lower	Absorbing
				Temp		Recover y e	Temp. EP	Tower 🖉
				(℃)∘	(℃)~	Inlet 🖉	Outlet₽	Outlet.
Linbei No.2₽	Coal₽	700⊷	2003.60	130₽	> 80+	9800@	< 1000	< 15 0
Changlunacer₽	Coal₽	1000↩	2003.12	1380	> 80+2	15000+3	< 304	< 8 0
Zhujinlu Islande	Coale	507↩	2007.1	130 ↩	> 80+2	14070 €	< 300	< 50
Zhugongxinjibing₽	Coale	150₽	2008.40	130 ₽	> 80+2	16100↩	< 300	< 5₽

Table 1 IHI Lower Temperature Heat Exchanger Application-

maintenance cost that fabric filters has not been widely accepted and applied in China.

3 Lower Temperature ESP Technologies

Setting heat-recovering upstream of the ESP, the inlet gas temperature can be lowered, collecting efficiency improved, which is called lower temperature ESP technology. 1000MW coal-fired power plant in Japan designed and manufactured by IHI Company. After flowing through the air pre-heater, high content dust and SO₂ gas will have its temperature decreased from 370° to 138° C. Then after passing the lower temperature exchanger, the gas will be 92° C, which starts

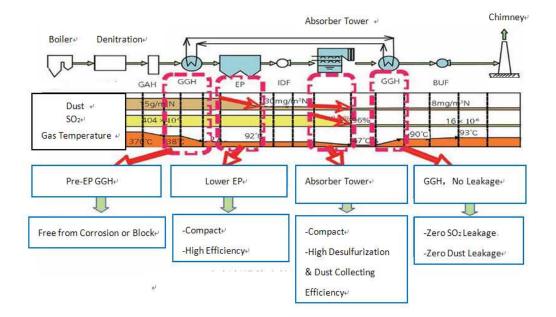


Fig.2 Lower ESP Application+

entering the lower temperature ESP for dust precipitation.

After dust removal, the density of dust will be decreased to 30mg/Nm³ with the collecting efficiency as high as 99.8%. Next, the gas gets the pressure upgraded by fans and has the SO_2 removed and gas temperature reduced to 47°C by desulfurized tower. Such lower temperature gas has corrosive influence on equipment downstream, so reheating the gas by using the heat absorbed before by the lower temperature heat exchanger. Eventually, pure gas is emitted through a chimney. In fact, all the thermal power plants in Japan reheat the gas after desulfurization by the heat recovered by lower temperature heat exchangers. This is named

Taking a GGH to reduce the gas pollutant content after desulfurization and decrease the size of desulfurizers. Furthermore, a BUF can also be set before the chimney since the area is none-corrosive and none-abrasive with lower temperature, thus the abrasion to vane and corrosion to equipment can all be avoided with lower power consumption.

While in China, setting GGH is not compulsory to thermal power plant, which gives more possibilities to multiple-usage of the heat collected by lower temperature exchanger. For instance, heated water can be used as supply water for heating boilers, condensation water for stream turbine, which enhances the boiler working efficiency, saves the coal consumption. Even it can be sold as heating-supply source.

Power Plant's Design Condition and Performance Data can be seen in Table 2.

General Power® 1000MW Heat Exchange Treatment Amount® 2868000 Nm³/h@ Inlet Gas Temperature® 138°C° Conditions® S02 Concentration® 404*10°6 1000 Dust Concentration® 92°C° 1000 1000 Gas Conditions® Temperature® 90°C° 1000 Gas Conditions® Temperature® 90°C° 1000 Reheater Outlet Temperature® 90°C° 10000 Gas Conditions® S02 Concentration® 10000 100000000 Gas Conditions® S02 Concentration® 1000000000000000000000000000000000000					
Inlet Gas Conditions·· Temperature·· SO2 Concentration·· 404*10 ⁶ ·· Dust Concentration·· 15g/Nm ³ ·· Lower EP Inlet Temperature·· Gas Conditions·· SO2 Concentration·· Just Concentration·· 92°C·· Gas Conditions·· SO2 Concentration·· Beheater Outlet Temperature·· Gas Conditions·· SO2 Concentration·· Gas Conditions·· SO2 Concentration·· Gas Conditions·· SO2 Concentration·· Gas Conditions·· SO2 Concentration·· Bob Concentration·· 16*10 ^{6/·} Gas Conditions·· SO2 Concentration·· Bob Concentration·· 16*10 ^{6/·} Gas Conditions·· SO2 Concentration·· Bob Concentration·· 16*10 ^{6/·} Gas Conditions·· SO2 Concentration··	Gener	1000MW&			
Conditions? SO2 Concentration? 404*10%? SO2 Concentration? 15g/Nm³? Lower EP Inlet Temperature? 92°C? Gas Conditions? SO2 Concentration? 404*10%? Dust Concentration? 30mg/Nm³? Reheater Outlet Temperature? 90°C? Gas Conditions? SO2 Concentration? 16*10%? Gas Conditions? SO2 Concentration? 16*10%?	Heat Exchanger	Treatment Amount+	2868000 Nm ³ /h+ ³		
Solution Solution Dust Concentration 15g/Nm ³ /° Lower EP Inlet Temperature? 92°C.° Gas Conditions? SO2 Concentration.° 404*10 ⁶ /° Dust Concentration.° 30mg/Nm ³ /° Reheater Outlet Temperature? 90°C.° Gas Conditions? SO2 Concentration.° 16*10 ⁶ /	Inlet Gas	Temperature. ²	138℃ ₽		
Lower EP Inlet Temperature® 92°C® Gas Conditions® SO2 Concentration® 404*10 ⁶ ® Dust Concentration® 30mg/ Nm ³ ® Reheater Outlet Temperature® 90°C® Gas Conditions® SO2 Concentration® 16*10 [®] (Desulfurization Efficiency above 96°C)®	Conditions _e	SO ₂ Concentration	404*10 ⁶ * ³		
Gas Conditions ^o SO ₂ Concentration ^o 404*10 ⁶ v Dust Concentration ^o 30mg/Nm ³ v Reheater Outlet Temperature ^o 90°C v Gas Conditions ^o SO ₂ Concentration ^o 16*10 ⁶⁰ Gas Conditions ^o SO ₂ Concentration ^o 16*10 ⁶⁰ Gas Conditions ^o SO ₂ Concentration ^o 16*10 ⁶⁰ Gas Conditions ^o SO ₂ Concentration ^o 16*10 ⁶⁰ Gas Conditions ^o SO ₂ Concentration ^o 16*10 ⁶⁰		Dust Concentration	15g/Nm³₽		
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Gas Conditions ^o SO ₂ Concentration ^o I0 ^{*10^{e/}} (Desulfurization Efficiency above 96 [°] C) ^o		Dust Concentration	30mg/ Nm ³ e		
(Desulfurization Efficiency above 96で)ッ	Reheater Outlet	Temperature+?	90℃~		
Efficiency above 96℃)ං	Gas Conditions₽	SO ₂ Concentration	16*10 ⁶⁴		
96°C)-			(Desulfurization		
			Efficiency above		
Dust Concentration ² 8.0mg/ Nm ³ ²			96℃)⊬		
		Dust Concentration.	8.0mg/Nm ³ ₄		

Table 2 Changlunacer Design Conditions and Operation Performance

3.1 High Dust-removal Efficiency

As per Fig.1, the reduced gas temperature can lower dust specific resistance to the highest collecting efficiency interval, i.e., $10^4 \sim 10^{11} (\Omega.\text{cm})$. For instance, dust resistance is decreased when the gas temperature reduced from 130°C to 90°C. In our experience, dust with the lower alkali content, notably that with lower sulfur content, is more sensitive to temperature, resulting in resistance dramatically declining, in this case, from 10^{13} (Ω .cm) to 10^{11} (Ω .cm). Thus, the dust is just within the highest collecting efficiency interval. The resistance of alkali content dust itself, originally about 10^{11} (Ω .cm), will be reduced to 10^{10} (Ω .cm) after treated by heat exchanger.

ą	Project-1₽	Project-2₽	Project-3₽	Project-4₽
Casing &Hopper₽	S-TEN₽	SS400+2	SS400+2	SS400+2
Internal Pillar+	STK400+2	SS400+2	SS400+2	SS400₽
(Contact with				
Gas)⊷				
Strengthened	SS400+2	SS400+2	SS400+2	SS400@
Plate⊷				
(Contact with				
Gas)⊷				
Discharge	SPCC₽	SUS316	Rolled	High
Electrode₽			Plate₽	Tension
				Steel₽
Discharge Frame₽	SS400+ ²	SS400+2	SS400₽	SGP₽
Collecting Plate₽	SPCC₽	SS400+2	Rolled	SPCC
			Plate₽	
Collecting Plate	SS400+2	SS400₽	SS400₽	SGP₽
Frame₽				

Table 3 Lower ESP Material 🖉

From Fig.1, within the high specific resistance internal, the lower resistance is, the higher collecting efficiency will be. To sum up, lower temperature electrostatic precipitation technology is effective in improving the collecting performance, while smaller scale of ESP, less fields and less power suppliers can be adopted, lower consumption can be achieved and less area can be covered.

3.2 Distinct Performance on Energy Saving

Take a 1000MW unit of ESP as example, heat with the amount of 1.64×10^8 KJ/h can recovered by reducing the temperature by 30 °C. The heated collected can be used to

warmer the boiler supply water or gas engine condensation water, thus enhancing the boiler working efficiency. Since water evaporated when confronting hot gas takes up the main part of water consumption in the process of Wet-desulfurization, so if the gas temperature is 30°C lower, 70t/h amount of water can be saved in this type of system.

Meanwhile, lower the temperature of gas, much less the actual gas amount, which will not only condensate the size of equipment downstream, but shrink the energy consumption for boiler induced draft fans and desulfurizing boost fans. While more resistance brought from а lower heat-exchanger can be added on a fan. As for a induced draft fan, in spite of the higher pressure, the gas flow amount to treat will be deflated, so power consumption is nearly the same. While for a pressure fan, power consumption will be less since the less gas flow amount.

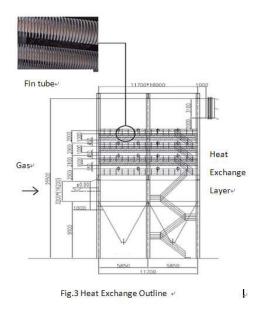
2.3 To Avoid the Lower Temperature Corrosion

When a heat exchanger is set upstream of ESP, the dew SO_3 will be neutralized with alkali matter in dust. These dust will be finally removed by ESP, thus both exchanger and ESP can be made of carbon steel or similar material.

Since the coal source for all power plants in Japan is relatively reliable, the power plants generally keep the same type of coal to ensure the safety operation of ESP and Desulfurizer. Projects of IHI usually have the peak SO₂ inlet density of 982×10^{-6} and corresponding sulfur content of 1.17%. Since the SO₃ density and corresponding acid dew point both increase with the sulfur content of coal rising, thus corrosion is more likely to occur. It is only after carefully survey and calculation that can the lower temperature be used in the case of high sulfur content coal.

2 Case Introductions

Take a certain 1200MW unit as an example; it has a lower temperature dust removal system as below: a boiler is equipped with two lower temperature heat-exchangers. The heat-exchanger is vertically arranged with high temperature exchanger layer, middle temperature layer and low temperature layer which are made of a large amount of fin tubes. As heat exchanger media, streamer condensation water is flowing in the tube to achieve a high-efficient heat exchanging. A certain number of stream dust blowers are set on each heat-exchanger layer to avoid dust choking from happening. At the bottom of heat exchanger, hoppers are installed to collect the fallen dust. See Fig.3



A boiler is equipped with 2 lower temperature ESPs which have three chambers, five fields and fifteen power supply zones. Each ESP can treat 2752900 m³/h of gas, which is one of the largest-size of ESP in China. The five-field solution is a result of considering dust characteristic, required efficiency and a certain margin. If a four-field solution is adopted, the collecting efficiency will be significantly decreased. In conclusion, the three-chamber-and-five-field is a reasonable solution. However, if adopting general type of ESP, six fields shall be taken to ensure that dust density at outlet should be less than 30 mg/Nm³.

Besides saving much investment on equipment and cost in operation, lower temperature ESP can cover 20% less of area. Based on this project with ESP outlet requirement no more than 30 mg/Nm³ and pre-heater gas amount requirement of 3798900 Nm³/h, the design collecting efficiency is 99.88% (design coal), 99.93% (check coal) and 99.76% (guaranteed with one electrical supply area shut down). And the effective area of ESP is chosen 684m² according to the field gas velocity.

Considering lower temperature ESP re-entrainment problem is more instinct than general one, the gas velocity is set at 1.12m/s which is a little lower than that of general. So lower velocity brings less re-entrainment phenomenon and eases the influence on collecting efficiency. Collecting plate is made of SPCC (JJS) C type which is 15m high. While discharging electrode is mad of 316L stainless spiral wire and Q235 structure steel serrated wire, which can meet the various needs of power supply in different fields.

The Rapping for discharged electrodes and collecting plates are made by lateral turning hammer with the design of passage closing when rapping which prevents distribution re-entrainment. And gas equipment, a hopper are set at the inlet and outlet and a rapping plate is set inside the casing, which all makes sure the equilibrium distribution of gas and prevents the gas shortcut as well. The high pressure power supply takes a variety of method to adapt different coal, dust composition, thus keep the collecting efficiency while lower the energy consumption.

The lower temperature ESP casing bears higher negative pressure, so the strength and stiffness shall be high enough to meet the requirement of sealing and pressure loss. Hopper is heated by stream (including part of casing is heated), which ensures the fluidity of dust in the hopper and escapes the dust agglomeration and bridging. See Fig. 4.

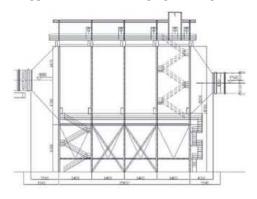


Fig.4 Lower ESP Outline +

3 Conclusions

Lower temperature ESP features as high collecting efficiency, less area-covering, low power consumption, heat recovery, and decreased water use in desulfurization system, stable operation and little maintenance work. Internationally, lower temperature ESP is widely applied which makes it possible for it to get used in China.

This technology can meet the increasing stricter environmental-protection requirement and be against the backdrop of energy-saving and emission-reduction nowadays.

In China, the newly-built unit are generally large sized with the coal featuring medium or high heat value, medium dust composition, low sulfur content (lower than 1%), which offers a excellent environment for lower temperature ESP. In addition, for those large size units in operation, there is also the possibility of refitting the original system into the lower temperature ESP.

The original flue from air pre-heater

place for adding low temperature heat-exchanger. The only work to do is design the size of the heat-exchanger according to this area. Not too much effort is needed for reconstruction, which can be accomplished during the overhaul period thermal power plants, if preparation is well-done ahead of time.

outlet to dust precipitator can be a perfect